

Table 81. Summary Statistics for Natural Gas — North Carolina, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
as of December of	O	Ü	0	· ·	O
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
r roddoing at End of rear	O	O	0	0	O
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	Ô	0	0	Õ
	· ·	ŭ	· ·	· ·	v
Total	0	0	0	0	0
1000	v	ŭ	0	· ·	· ·
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	Ô	Ô	Ô	0	Ô
Wet After Lease Separation	Õ	ŏ	ő	ŏ	Õ
Vented and Flared	Õ	Ô	Ő	Õ	Õ
Marketed Production	0	Ŏ	Õ	Ŏ	0
Extraction Loss	0	ő	ő	ŏ	0
Extraction 2003	O	O	0	0	O
Total Dry Production	0	0	0	0	0
Total Diy Troudolloi	v	v	•	· ·	Ŭ
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	· ·	ŭ	· ·	· ·	v
Imports	0	0	0	0	0
Intransit Receipts	Ô	0	Ō	0	Ô
Interstate Receipts	943.723	902.203	901.123	913.692	970.866
Withdrawals from Storage	,- =-	,		,	,
Underground Storage	0	0	0	0	0
LNG Storage	1,122	1,823	1,802	1,710	2,490
Supplemental Gas Supplies	2	4	3	.,0	<u>-,</u> .50
Balancing Item	-11,985	-16,686	-10,433	-15,104	-13,425
Data long hom	11,500	10,000	10,400	15,104	10,420
Total Supply	932,862	887,344	892,496	900,298	959,931
Total Cappiy	332,302	337,044	332,430	000,200	000,001

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Carolina, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption	. 179,595	185,648	187,861	202,726	213,155
Deliveries at State Borders Exports	. 0	0	0	0	0
Intransit Deliveries		0	0	0	0
Interstate Deliveries		700,015	702,517	696,000	744,068
Additions to Storage					
Underground Storage	. 0	0	0	0	0
LNG Storage	. 1,030	1,681	2,118	1,572	2,708
Total Disposition	. 932,862	887,344	892,496	900,298	959,931
Consumption (million cubic feet)	0	•	2		
Lease Fuel Pipeline Fuel		0 5,953	0 5,753	0 6,100	0 7,372
Plant Fuel		0,900	5,755 N	0,100	7,372
Delivered to Consumers	. 0	U	U	U	U
Residential	. 42,588	47,104	47,451	49,379	58,812
Commercial		37,370	38,940	37,362	40.467
Industrial		92,309	94,838	106,731	104,124
Vehicle Fuel	. 7	1	8	9	0
Electric Utilities		2,911	871	3,146	2,381
Total Delivered to Consumers	. 173,156	179,694	182,107	196,626	205,783
Total Consumption	. 179,595	185,648	187,861	202,726	213,155
Delivered for the Account of Others					
(million cubic feet) Residential	. 0	0	0	0	0
Commercial		561	1,314	2,831	1,409
Industrial		20,068	38,907	56,707	42,287
Electric Utilities		1,692	432	967	578
Firm Deliveries					
(million cubic feet)					
Residential	. NA	47,104	47,451	49,379	58,812
Commercial		35,630	36,567	35,592	39,847
Industrial		11,376	18,816	23,511	26,915
Electric UtilitiesVehicle Fuel		98 1	149 8	50 9	7 0
Interruptible Deliveries (million cubic feet)					
Residential	. NA	NA	0	0	0
Commercial		1,740	2,374	1,770	619
Industrial		80,933	76,023	83,220	77,208
Electric Utilities		2,644	703	2,970	2,356
Vehicle Fuel		0	0	0	0
Number of Consumers					
Residential		607,388	652,307	678,147	699,159
CommercialIndustrial		76,386 2,664	80,739 3,401	84,041 3,652	93,504 3,973
Average Annual Consumption per Consur	ner				
(thousand cubic feet)					
Residential		78	73	73	84
CommercialIndustrial		489 34,650	482 27,885	445 29,225	433 26,208
Average Prices for Natural Gas	•	•	•		•
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)		_	_	_	_
Imports		_	_	_	_
Exports		_	_		
Pipeline Fuel		2.08	2.08	1.77	2.43
City Gate	. 2.88	3.15	3.27	2.95	3.74
Delivered to Consumers Residential	. 6.60	6.99	7.30	6.93	7.59
Commercial		5.51	5.56	5.24	6.18
Industrial		3.74	3.68	3.56	4.37
Vehicle Fuel		2.60	4.44	4.27	_
Electric Utilities		3.63	3.38	2.40	3.11
Electric Utilities	. 2.90	3.03	3.38	2.40	3.11

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.